



Investor Presentation
Fall 2011

Forward-looking statements

A background image showing a field of wind turbines under a blue sky, with a light blue wave-like graphic separating the header from the main content area.

This presentation contains “forward-looking statements” within the meaning of applicable securities legislation. Forward-looking statements may include financial and other projections, as well as statements regarding future plans, objectives or economic performance, or the assumption underlying any of the foregoing.

Forward-looking information involves significant risks, assumptions, uncertainties and other factors that may cause actual future results or anticipated events to differ materially from those expressed or implied in any forward-looking statements and accordingly, should not be read as guarantees of future performance or results. Accordingly, investors should not place undue reliance on any such forward-looking statements. Further, any forward-looking statement speaks only as of the date on which such statement is made, and we undertake no obligation to update any forward-looking statement or statements to reflect information, events, results, circumstances or otherwise after the date on which such statement is made or to reflect the occurrence of unanticipated events, except as required by law, including securities laws.



Why invest in China Wind Power?

1

Demand | China

2

Exclusivity | Du Mon County

3

Guaranteed | PPA

4

Profitable | 12-14% IRR

China's commitment to wind power

20%

of all power from
renewable sources
by 2020

2008 | 12.2 GW

2010 | 41.8 GW

2020 | 150 GW

#4 in 2008

#1 today

We make it, they take it

Guaranteed demand

- National Renewable Energy Law, effective January 2006
- Grid is obligated to purchase all output!

for China Wind

- Heilongjiang Provincial Power Grid must buy our electricity

Our current focus: Heilongjiang Province



**Exclusive rights to
Wind Power Generation**
Du Mon County

Heilongjiang Province

Population:

~38 million

Annual electricity use*:

74.78 million MWH

** An increase of 8.6% from 2009*

Favourable location



Power Grid <2km

Wind Speed
70m: 6.9-7.5 m/s

Well located

- Flat, solid ground
- Easy access with roads and highways

Our portfolio



800 MW over 5 development phases

Included in power grid master plan

Longer-term potential for building out 1,150 MW

Phases 1 & 2



Phases 1-2: 98.5 MW

Phase 3: 198 MW

Phases 4-5: ~500 MW

Phase 1

34 turbines producing power

Commenced commercial production in December 2009

Phase 2

22 turbines installed; 13 on order

Construction to be completed by end of 2011

81 GWh generated and sold in FY 2011

Phase 3

Phases 1-2: 98.5 MW

Phase 3: 198 MW

Phases 4-5: ~500 MW

132 turbines planned

Construction commenced
September 2011

4 wind farms (49.5 MW each)

Construction to be completed
by end of June 2012

Engineering, procurement
and construction contract
with Ming Yang Wind Power

- Favourable financial terms
- No immediate impact on working capital

Phases 4 & 5

Phases 1-2: 98.5 MW

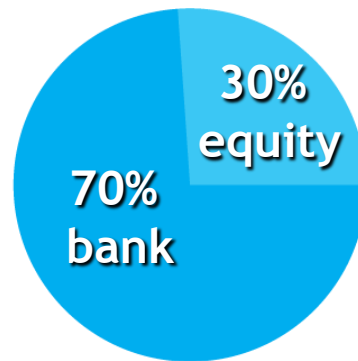
Phase 3: 198 MW

Phases 4-5: ~500 MW

332

turbines
planned

Targeted financing



Phase 4: submitted
for government
approval

Phase 5: feasibility
study underway

Phases 3 to 5: project timelines

Phase 3

198MW

Q2/12

Construction
completed

Q3/11

Construction
commenced

Phase 4

~300MW

Q2/13

Construction
completed

Q2/12

Construction
begins

Phase 5

~200MW

Q2/14

Construction
completed

Q2/13

Construction
begins



Business model: costs and revenues*

Total ~49M Project Cost (including installation)

	Phase 1 &2*	Phase 3**
Turbines/towers:	US \$53.6M	US \$46.8M
Construction:	US \$13.1M	US \$10.5M
Interest:	US \$4.1M	US \$2.9M
Other:	US \$2.2M	US \$4.2M
Total:	US\$73.0M	US\$64.4M

(~ 12% lower)

Total Revenue for 49MW

Electricity Production

- Production: 110,743 MWh/yr
- Power Price: US\$89/MWh
- Revenue: US\$8.5M /yr
- 20 Years PPA

*Based on 20 years average for Phase I (49MW) or II (49.5MW).

** Based on 20 years average for one 49.5 MW wind farm of Phase 3 (total 4 wind farms, 198MW).

Financial results

*(In thousands of C\$
except per share data)*

	3 months ended		12 months ended	
	30-Jun-11	30-Jun-10	31-Mar-11	31-Mar-10
Recorded Revenue	2,177	1,206	6,553	1,719
Adjusted EBITDA*	1,625	599	4,798	482
Net loss	127	1,405	2,505	4,984
Net loss per share - diluted	\$0.002	\$0.02	\$0.04	\$0.10

* Adjusted earnings before interest, taxes, depreciation and amortization excludes stock-based compensation.

Management & Board of Directors



Jun Liu

Chief Executive Officer
and Director

20+ years of energy sector experience, including executive positions with subsidiaries of Daqing Petroleum Admin. Bureau, China National Petroleum Corp.

Wendell Zhang

Chief Financial Officer

10+ years of public accounting experience with Ernst & Young China and Canada
CPA, CFA and CIA designations

Walter Huang

Senior Vice President
and Director

Co-founder and partner of a U.S. investment firm and many years of investment experience in renewable energy

Management & Board of Directors



Linda Dundas
Independent Director

Head, Liquidity Risk Management and Analytics at one of Canada's largest banks

Joshua Gerstein
Independent Director

Investment banker; Managing Director of Everfront Capital Corp. | investment banking

Honliang Xu
Independent Director

Chairman of the Board of China Fulin Wind Power Development Corp.

Investor relations



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